Montana Board of Oil and Gas Conservation Environmental Assessment

Operator: Whiting Oil and Gas Corporation
Well Name/Number: __Watts 42-21-1HR

Location: SE NE Section 21 T24N R59E

County: Richland , MT; Field (or Wildcat) W/C (Bakken Horizontal)

Air Quality

(possible concerns)

Long drilling time: No, 30 to 40 days drilling time.

Unusually deep drilling (high horsepower rig): No, triple derrick drilling rig to drill a single lateral Bakken Formation well test to 20.338'MD/10.401'TVD.

Possible H2S gas production: <u>H2S gas production possibility is slight (Mississippian</u> Formations).

In/near Class I air quality area: No Class I air quality area in the area of review.

Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under rule 75-2-211.

Mitigation:

- X Air quality permit (AQB review)
- __ Gas plants/pipelines available for sour gas
- Special equipment/procedures requirements

__ Other:_____

Comments: No special concerns – using triple derrick drilling rig to drill a single lateral Bakken Formation well test to 20,338'MD/10,401'TVD. If existing pipeline for gas in the area, associated gas can be gathered or if no gathering system nearby, associated gas can be flared under Board Rule 36.22.1220.

Water Quality

(possible concerns)

Salt/oil based mud: Yes, oil based invert drilling fluids will be used on the mainhole.

The horizontal lateral will be drilled with brine water. The surface hole will be drilled with freshwater and freshwater drilling fluids.

High water table: No high water table the area of review.

Surface drainage leads to live water: No, closest drainage is an unnamed ephemeral tributary drainage to the Second Hay Creek, about 1/16 of a mile to the southeast and east from this location.

Water well contamination: None, closest water wells are about 5/8 of a mile to the northwest, about 5/8 of a mile to the east and about 3/4 of a mile to the west from this location. All other water wells are 1 mile and further from this location in any direction. Depth of these domestic/stock water wells range from 10' to 100'. Surface casing hole will be drilled with freshwater and freshwater drilling fluids. Surface casing will be run and cemented to surface from 2000'.

Porous/permeable soils: No, sandy clay soils.

Class I stream drainage: No class I stream drainages in this area.

Mitigation:

- X Lined reserve pit
- X_ Adequate surface casing
- __ Berms/dykes, re-routed drainage
- X Closed mud system

 X Off-site disposal of solids/<u>liquids</u> (in approved facility)
Other:
Comments: 2000' of surface casing cemented to surface adequate to protect
freshwater zones and to cover the base of the Fox Hills Formation.
Soils/Vegetation/Land Use
(possible concerns)
Steam crossings: No, stream crossings anticipated.
High erosion potential: No high erosion potential. This location will require a small cut,
up to 8.8' and moderate fill, up to 14.6', required
Loss of soil productivity: None, location to be restored after drilling well, if well is
nonproductive. If productive unused portion of drillsite will be reclaimed.
Unusually large wellsite: Yes, very large wellsite 425'X510'. This location size is
required to accommodate 4 horizontal wells: Watts 42-21-1HR, Watts 42-21-2HR,
Watts 42-21-3HR and Watts 42-21-4HR.
Damage to improvements: No surface use is a cultivated land.
Conflict with existing land use/values:Slight
Mitigation
Avoid improvements (topographic tolerance)
Exception location requested
X Stockpile topsoil
Stream Crossing Permit (other agency review)
X_Reclaim unused part of wellsite if productive
Special construction methods to enhance reclamation
Other
Comments: Access to location will be over existing county road, #350, #132 and
existing lease road into the Watts #1 location. An access of 59' will be built off existing lease road into this location. Oil based invert drilling fluids will be recycled. Completion
fluids will be hauled to a Class II Disposal. Drilling cuttings and mud solids will be fly
ashed in the lined cuttings pit and will have a minimum of 4' of soil cover over the top of
the solidified cuttings. No special concerns.
the condition satisfies. The operation to the condition t
Health Hazards/Noise
(possible concerns)
Proximity to public facilities/residences: Nearest residences are about 1/4 of a mile to
the southeast and about 5/8 of a mile to the west from this location. The town of
Fairview, Montana is about 4.25 miles to the northeast and the town of Sidney, Montana
is about 8 miles to the south from this location.
Possibility of H2S: <u>H2S potential is slight (Mississippian Formations).</u>
Size of rig/length of drilling time: Triple drilling rig/short 30 to 40 days drilling time.
Mitigation:
_X_Proper BOP equipment
Topographic sound barriers
H2S contingency and/or evacuation plan
Special equipment/procedures requirements
Other:
Comments: Adequate surface casing and operational BOP should mitigate any
problems. (BOP's 5,000 psig annular, pipe and blind rams) rule 36.22.1014.

No concerns.
Wildlife/recreation
(possible concerns)
Proximity to sensitive wildlife areas (DFWP identified): None in the area of review.
Proximity to recreation sites: None in the area of review.
Creation of new access to wildlife habitat: No, surface use is cultivated land.
Conflict with game range/refuge management: No
Threatened or endangered Species: Species identified as threatened or endangered
are the Pallid Sturgeon, Interior Least Tern, Whooping Crane and Piping Plover.
Candidate species are the Greater Sage Grouse and the Sprague's Pipit. MTFWP
Natural Heritage Tracker website lists one (1) species of concern: the Whooping Crane.
Mitigation:
Avoidance (topographic tolerance/exception)
Other agency review (DFWP, federal agencies, DNRC Trust Lands) BLM
Screening/fencing of pits, drillsite
Other:
Comments: The surface ownership is private cultivated land. There may be
species of concern that maybe impacted by this wellsite. We ask the operator to consult
with the surface owner as to what he would like done, if a species of concern is
discovered at this location. The Board of Oil & Gas has no jurisdiction over private
surface lands.
Historical/Cultural/Dalcontalogical
Historical/Cultural/Paleontological
(possible concerns)
Proximity to known sites None identified.
Mitigation
avoidance (topographic tolerance, location exception)
other agency review (SHPO, DNRC Trust Lands, federal agencies) BLM
Other:
Comments: _On private cultivated surface lands. There may be possible
historical/cultural/paleontological sites that maybe impacted by this wellsite. We ask the
operator to consult with the surface owner as to his desires to preserve these sites or
not, if they are found during construction of the wellsite. The Board of Oil & Gas has no
jurisdiction over private surface lands.
Social/Economic
(possible concerns)
Substantial effect on tax base
Create demand for new governmental services
Population increase or relocation
Comments: No concerns.

Remarks or Special Concerns for this site

A single lateral horizontal Bakken Formation well test to 20,338'MD/10,401'TVD. No concerns.

Summary: Evaluation of Impacts and Cumulative effects

No significant long term impacts expected, some short term impacts will occur.

I conclude that the approval of the subject Notice of Intent to Drill (does/ <u>does not</u>) constitute a major action of state government significantly affecting the quality of the human environment, and (does/ <u>does not</u>) require the preparation of an environmental impact statement.
Prepared by (BOGC): \s\ Steven Sasaki
Other Persons Contacted:
Montana Bureau of Mines and Geology, GWIC website
(Name and Agency) Water wells in Richland County (subject discussed) June 26, 2012
US Fish and Wildlife, Region 6 website (Name and Agency) ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES MONTANA COUNTIES, Richland County (subject discussed)
<u>June 26, 2012</u> (date)
Montana Natural Heritage Program Website (FWP) (Name and Agency) Heritage State Rank= S1, S2, S3, T24N R59E (subject discussed)
<u>June 26, 2012</u> (date)
If location was inspected before permit approval: Inspection date: Inspector: Others present during inspection: